



Stephanie L. Stumbo  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

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PUBLIC SERVICE  
COMMISSION

April 17, 2008

**E.ON U.S. LLC**  
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**RE: THE JOINT APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY AND KENTUCKY UTILITIES COMPANY DEMAND-SIDE MANAGEMENT FOR THE REVIEW, MODIFICATION, AND CONTINUATION OF ENERGY EFFICIENCY PROGRAMS AND DSM COST RECOVERY MECHANISMS – CASE NO. 2007-00319**

Dear Ms. Stumbo:

In accordance with the Commission's Order dated March 31, 2008, issued in the above-referenced proceeding, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") file herewith the following revised tariffs:

**LG&E Tariffs – P.S.C. of Ky. Gas No. 6**

Twenty-Seventh Revision of Original Sheet No. 1  
Eighth Revision of Original Sheet No. 71.3

**LG&E Tariffs – P.S.C. of Ky. Electric No. 6**

Eighth Revision of Original Sheet No. 71.4  
Seventh Revision of Original Sheet No. 71.5

**KU Tariffs – P.S.C. No. 13**

Ninth Revision of Original Sheet No. 71.4  
Seventh Revision of Original Sheet No. 71.5

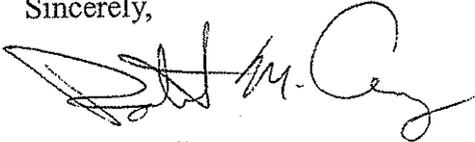
KU is not filing a revised Sheet No. 1 (General Index) at this time. A revised General Index is being filed in Case No. 2007-00379 simultaneously with this filing, which reflects the revision of the KU tariffs shown above.

Stephanie L. Stumbo  
Executive Director  
Kentucky Public Service Commission  
April 17, 2008

Likewise, LG&E is also not filing a revised Sheet No. 1 (General Index) at this time with regard to its electric tariffs. A revised General Index for LG&E's electric tariffs is being filed in Case No. 2007-00380 simultaneously with this filing, which reflects the revisions of the LG&E electric tariffs shown on the previous page.

Please contact me if you have any questions concerning this filing.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is fluid and cursive, with the first name "Robert" and last name "Conroy" clearly legible.

Robert M. Conroy

Enclosures

**DSMRM**

**Demand-Side Management Cost Recovery Mechanism**

**APPLICABLE TO:**

Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Service Rate RS and  
Volunteer Fire Department Service VFD

Energy Charge

DSM Cost Recovery Component (DCR):	0.160 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.021 ¢/Kwh	
DSM Incentive (DSMI):	0.006 ¢/Kwh	
DSM Balance Adjustment (DBA):	(0.001) ¢/Kwh	
DSMRC Rate RS:	0.186 ¢/Kwh	

General Service Rate GS

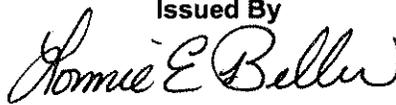
Energy Charge

DSM Cost Recovery Component (DCR):	0.060 ¢/Kwh	
DSM Revenues from Lost Sales (DRLS):	0.045 ¢/Kwh	
DSM Incentive (DSMI):	0.003 ¢/Kwh	
DSM Balance Adjustment (DBA):	(0.019) ¢/Kwh	
DSMRC Rate GS:	0.089 ¢/Kwh	

Date of Issue: April 17, 2008  
 Canceling Eighth Revision of  
 Original Sheet No. 71.4  
 Issued March 4, 2008

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Lonnie E. Bellar, Vice President,  
 State Regulation and Rates  
 Lexington, Kentucky

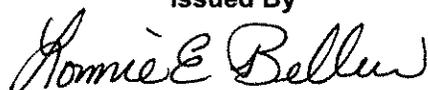
Issued By Authority of an Order of the KPSC in Case No. 2007-00319 dated March 31, 2008

<b>DSMRM</b>	
<b>Demand-Side Management Cost Recovery Mechanism</b>	
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)	
<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.028 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.008 ¢/Kwh
DSM Incentive (DSMI):	0.001 ¢/Kwh
DSM Balance Adjustment (DBA):	0.005 ¢/Kwh
DSMRC Rate LP:	0.042 ¢/Kwh
<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

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 State Regulation and Rates  
 Lexington, Kentucky

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**DSMRM**

**Demand-Side Management Cost Recovery Mechanism**

**APPLICABLE TO:**

Residential Rate RS, Residential Responsive Pricing RRP, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, General Responsive Pricing GRP, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

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**DSM Cost Recovery Component (DSMRC):**

Residential Rate RS, Residential Responsive Pricing Rate RRP, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM

T  
T

Energy Charge

DSM Cost Recovery Component (DCR) 0.218 ¢/KWH

I

DSM Revenues from Lost Sales (DRLS) 0.045 ¢/KWH

I

DSM Incentive (DSMI) 0.008 ¢/KWH

I

DSM Balance Adjustment (DBA) (0.011)¢/KWH

DSMRC Rates RS, RRP, VFD, and RPM 0.260 ¢/KWH

T/I

General Service Rate GS, General Responsive Pricing Rate GRP, and Small Time-of-Day Rate STOD

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T

Energy Charge

DSM Cost Recovery Component (DCR) 0.073 ¢/KWH

I

DSM Revenues from Lost Sales (DRLS) 0.080 ¢/KWH

I

DSM Incentive (DSMI) 0.003 ¢/KWH

I

DSM Balance Adjustment (DBA) (0.009)¢/KWH

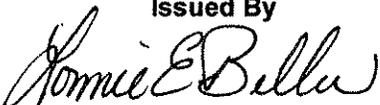
DSMRC Rates GS, GRP, and STOD 0.147 ¢/KWH

T/I

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Lonnie E. Bellar, Vice President,  
State Regulation and Rates  
Louisville, Kentucky

# Louisville Gas and Electric Company

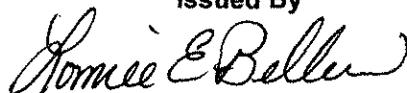
Seventh Revision of Original Sheet No. 71.5  
P.S.C. of Ky. Electric No. 6

<b>DSMRM</b>	
<b>Demand-Side Management Cost Recovery Mechanism</b>	
<b><u>DSM Cost Recovery Component (DSMRC):</u></b>	
(Continued)	
<u>Large Commercial Rate LC</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.039 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.017 ¢/KWH
DSM Incentive (DSMI)	0.002 ¢/KWH
DSM Balance Adjustment (DBA)	(0.006)¢/KWH
DSMRC Rates LC	0.052 ¢/KWH
<u>Large Commercial Time-of-Day Rate LC-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.030 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH
DSM Incentive (DSMI)	0.001 ¢/KWH
DSM Balance Adjustment (DBA)	(0.003)¢/KWH
DSMRC Rates LC	0.036 ¢/KWH

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Louisville, Kentucky

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# Louisville Gas and Electric Company

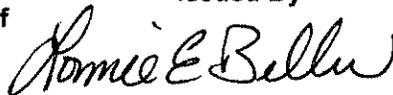
Twenty-Seventh Revision of Original Sheet No. 1  
P.S.C. of Ky. Gas No. 6

<b>GENERAL INDEX</b>		
<b>Standard Gas Rate Schedules – Terms and Conditions</b>		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	05-02-08
<b>SECTION 1 – Standard Rate Schedules</b>		
RGS Residential Gas Service	5	02-01-08
VFD Volunteer Fire Department Service	6	02-01-08
CGS Firm Commercial Gas Service	10	02-01-08
IGS Firm Industrial Gas Service	15	02-01-08
AAGS As-Available Gas Service	20	02-01-08
TS Gas Transportation Service/Standby	25	02-01-08
FT Firm Transportation Service (Non-Standby)	30	02-01-08
Special Charges	49	07-01-04
<b>SECTION 2 – Riders to Standard Rate Schedules</b>		
PS-TS Pooling Service - Rate TS	50	09-27-00
PS-FT Pooling Service - Rate FT	51	09-27-00
EF Excess Facilities	52	07-01-04
RBS Reserved Balancing Service	53	02-01-08
<b>SECTION 3 – Adjustment Clauses</b>		
GSC Gas Supply Clause	70	02-01-08
DSM Demand-Side Management Cost Recovery Mechanism	71	05-02-08
PBR Performance-Based Ratemaking Mechanism	72	11-01-05
WNA Weather Normalization Adjustment - WNA	73	09-27-00
Franchise Fee and Local Tax	74	07-01-04
VDSR Value Delivery Surcredit Rider	75	04-01-06
ST School Tax	76	07-01-04
HEA Home Energy Assistance Program	77	10-01-07
<b>SECTION 4 – Terms and Conditions</b>		
Customer Bill of Rights	80	07-01-04
General	81	07-01-04
Customer Responsibilities	82	11-24-06
Company Responsibilities	83	07-01-04
Character of Service	84	07-01-04
Billing	85	07-01-04
Deposits	86	07-01-04
Budget Payment Plan	87	07-01-04
Bill Format	88	07-01-04
Discontinuance of Service	89	07-01-04
Gas Main Extension Rules	90	05-05-93
Gas Service Restrictions	91	06-26-87
Curtailment Rules	92	09-27-00

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**Lonnie E. Bellar, Vice President**  
State Regulation and Rates  
Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00319 dated March 31, 2008

**STANDARD RATE SCHEDULE**

**DSMRM**

**Demand-Side Management Cost Recovery Mechanism**

**Applicable to:** Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

**DSM Cost Recovery Component (DSMRC):**

Customers Served Under Residential Rate RGS  
And Volunteer Fire Department Service Rate VFD

	<u>Energy Charge</u>	
DSM Cost Recovery Component (DCR):	00.966 ¢/Ccf	
DSM Revenues from Lost Sales (DRLS):	00.076 ¢/Ccf	
DSM Incentive (DSMI):	00.086 ¢/Ccf	
DSM Balance Adjustment (DBA):	(00.059)¢/Ccf	
 DSMRC Rate RGS:	 01.069 ¢/Ccf	 

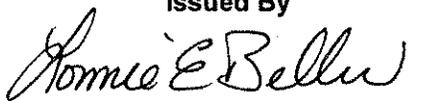
Commercial Customers Served Under Firm  
Commercial Gas Service Rate CGS, As Available  
Gas Service Rate AAGS, Rate TS, and Rate FT

DSM Cost Recovery Component (DCR):	00.128 ¢/Ccf	
DSM Revenues from Lost Sales (DRLS):	00.001 ¢/Ccf	R
DSM Incentive (DSMI):	00.004 ¢/Ccf	
DSM Balance Adjustment (DBA):	(00.008)¢/Ccf	
 DSMRC Rate CGS:	 00.125 ¢/Ccf	 

**Date of Issue: April 17, 2008  
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**Lonnie E. Bellar, Vice President,  
State Regulation and Rates  
Louisville, Kentucky**

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